

10-11 November
Duschanbe



CARNEGIE ENDOWMENT

FOR INTERNATIONAL PEACE

Solar-assisted district heating in CIS - Solar energy cheaper than oil and gas

ИЛИ

Мультикомпонентная воздушно-водянная
солнечная установка

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U N I K A S S E L
V E R S I T Ä T



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Research project

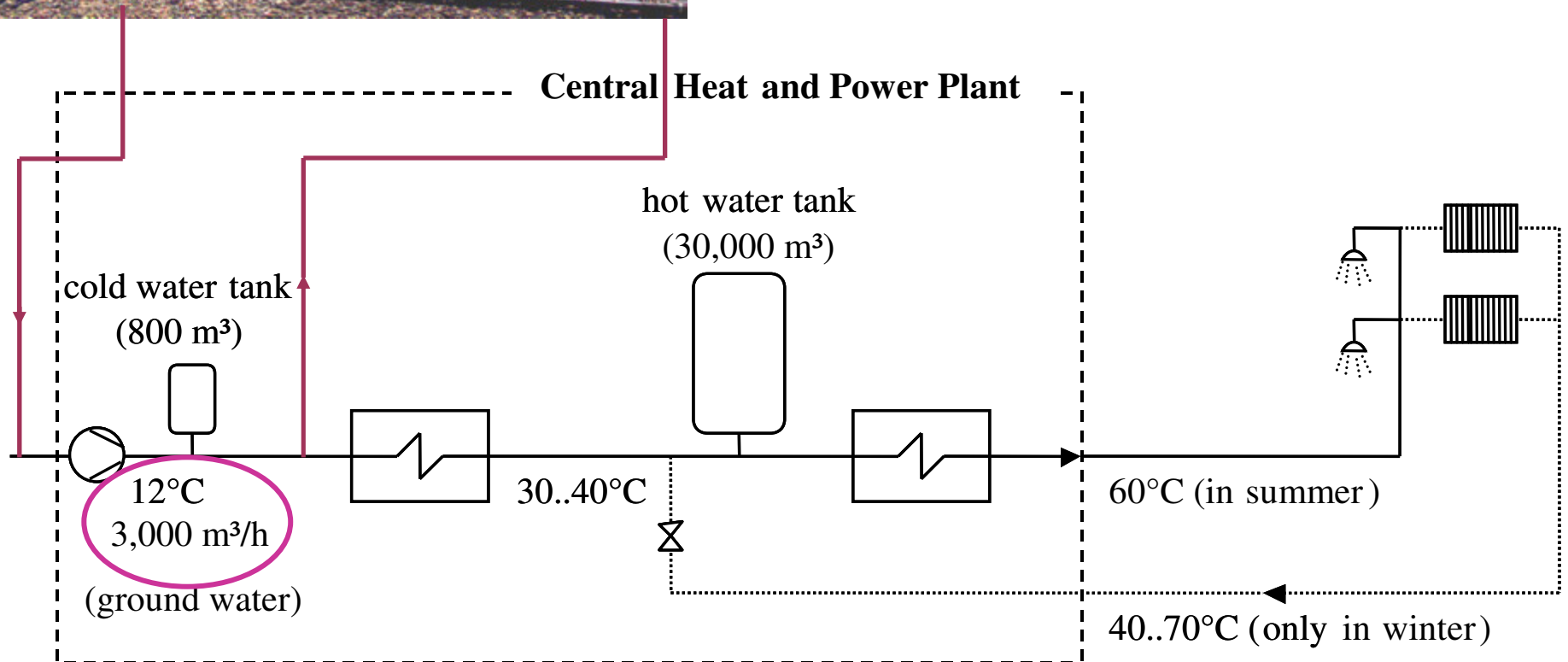
- Continental climate, $G \approx 1.500 \text{ kWh/m}^2\text{a}$



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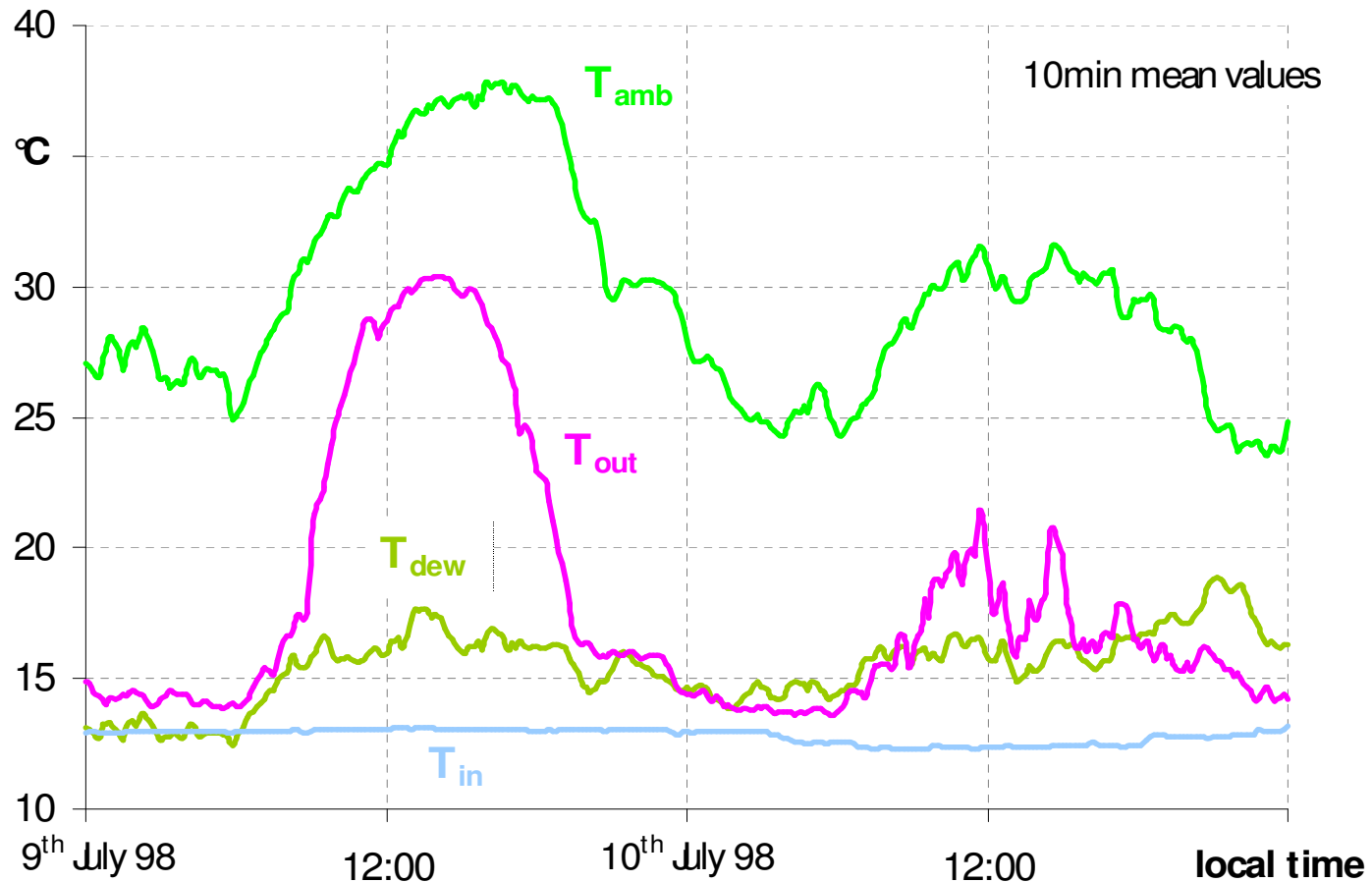


Open district heating net



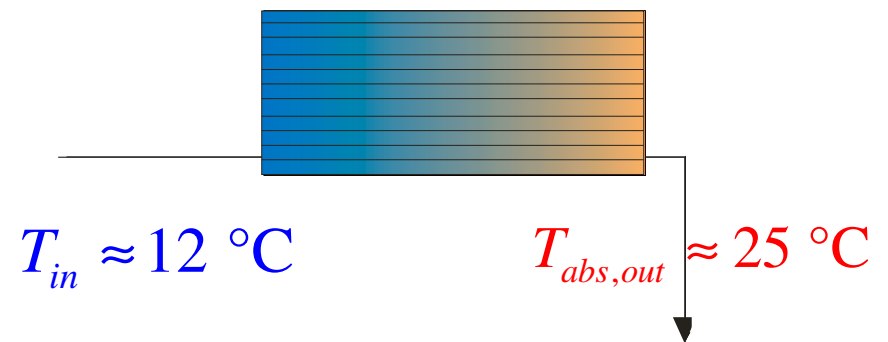
Open district heating net– Collector “efficiency”

measured temperatures



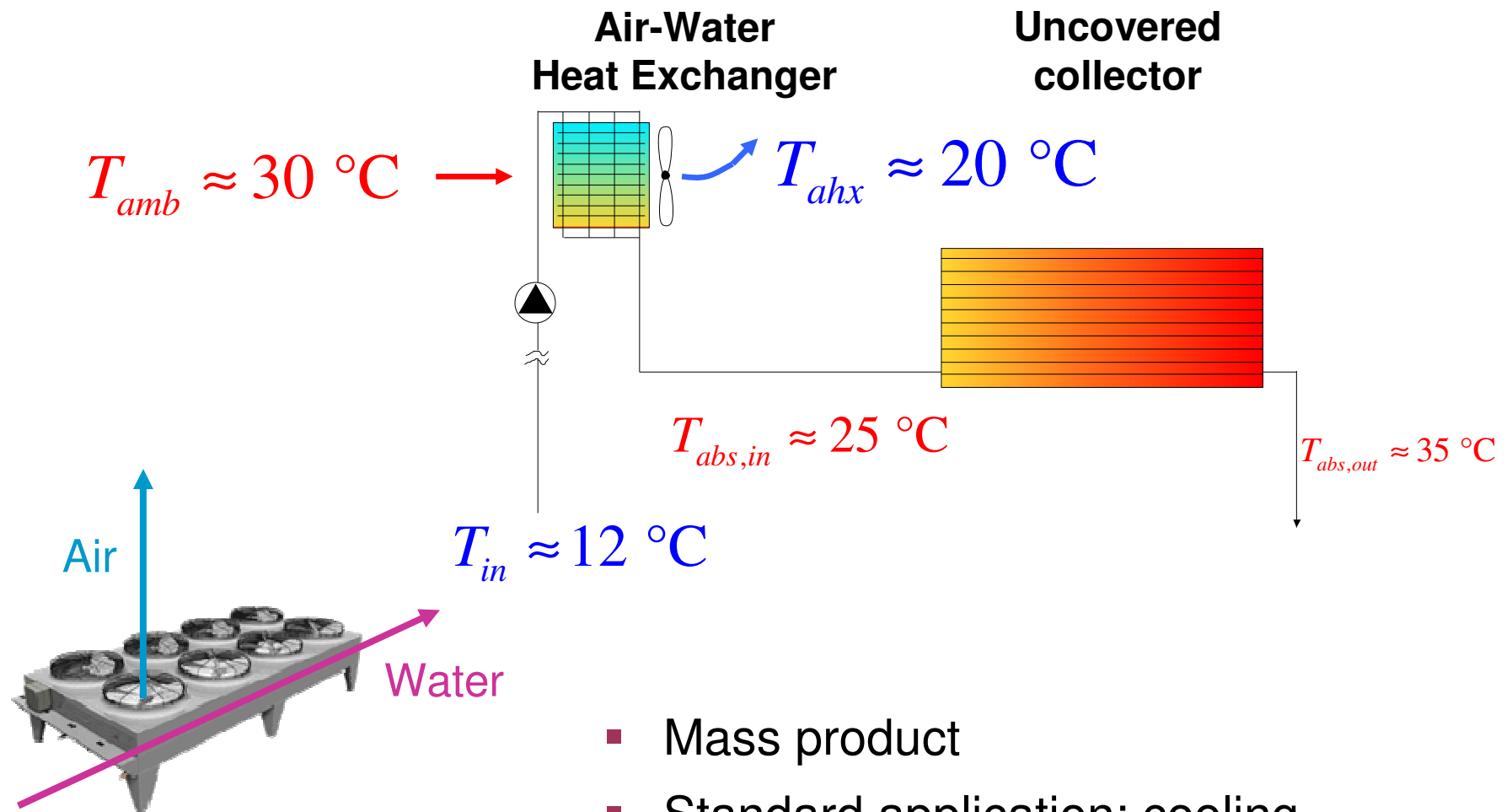
Multicomponent system

Uncovered collector



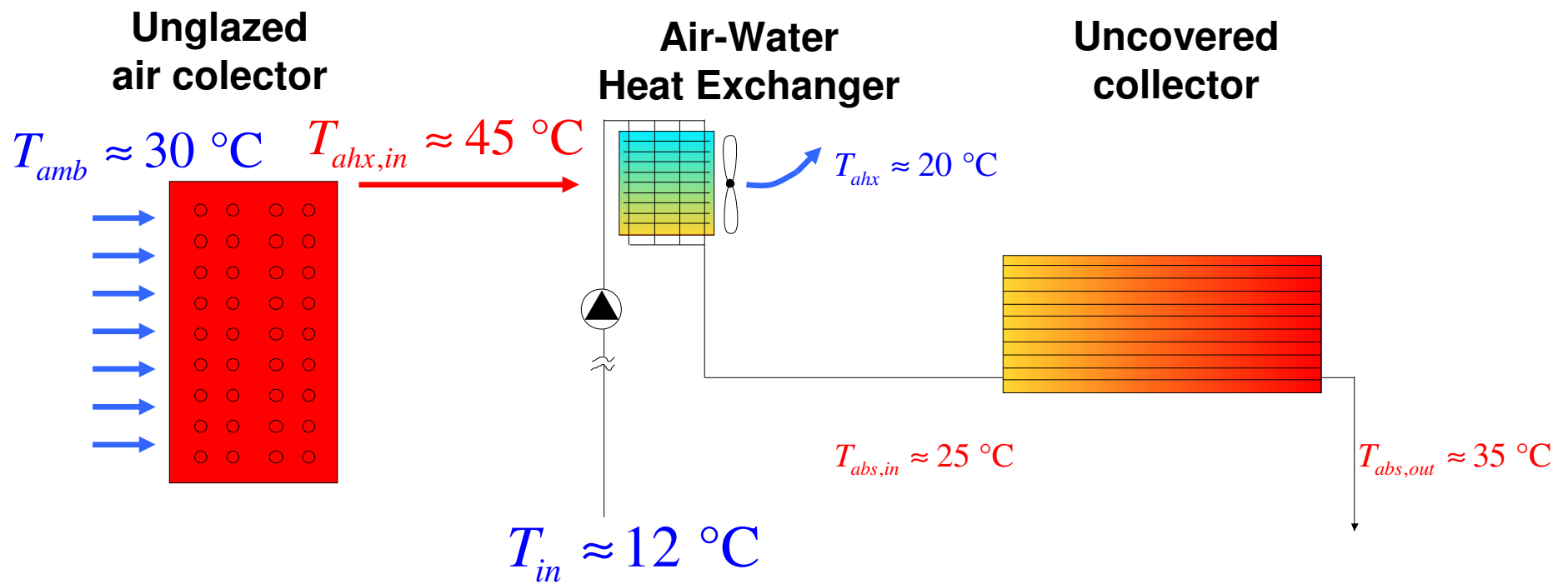
- Standard application: outdoor swimming pool water heating

Multicomponent system



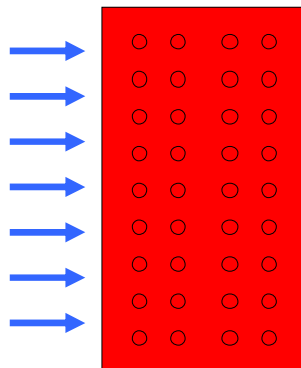
- Mass product
- Standard application: cooling

Multicomponent system

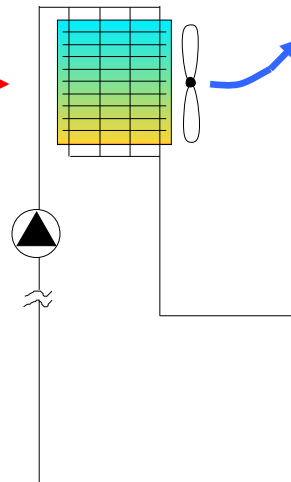


- Standard application: space heating

Unglazed air collector



Air-Water Heat Exchanger



Uncovered collector

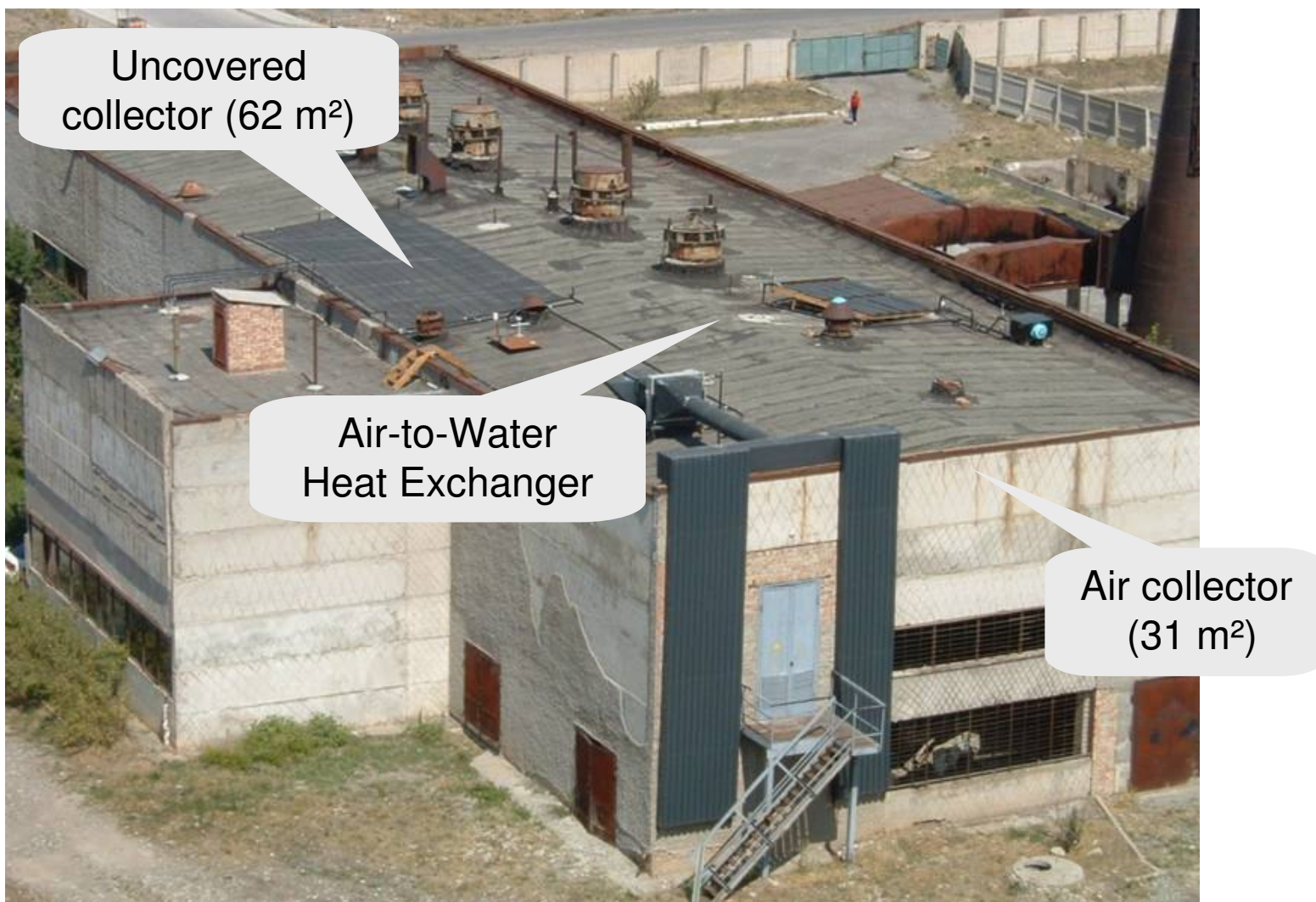


Planning	A_{UTC}, P_{fan}, \dots	$A_{AHX}, P_{fan}, P_{pump}, \dots$	A_{UC}, P_{pump}, \dots
Control	\dot{V}_{air}, \dots	$\dot{V}_{air}, \dot{V}_{wat}, \dots$	\dot{V}_{wat}, \dots
Weather	$G_{UTC}, \vartheta_a, v_w, \dots$	ϑ_a, h_a	$G_{UC}, \vartheta_a, v_w, h_a, \dots$
Mix terms	$\vartheta_{UTC}^4 - \vartheta_{sky}^4, \vartheta_{UTC} - \vartheta_a$	$\vartheta_{AHX,in}$	$T_{UC,in}^4 - \vartheta_{sky}^4, T_{UC,in} - \vartheta_a$

$\vartheta_{AHX,in}$	$T_{UC,in}$	T_{out}
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Test plant in Bishkek



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Test plant in Bishkek – hydraulic station



Preliminary results

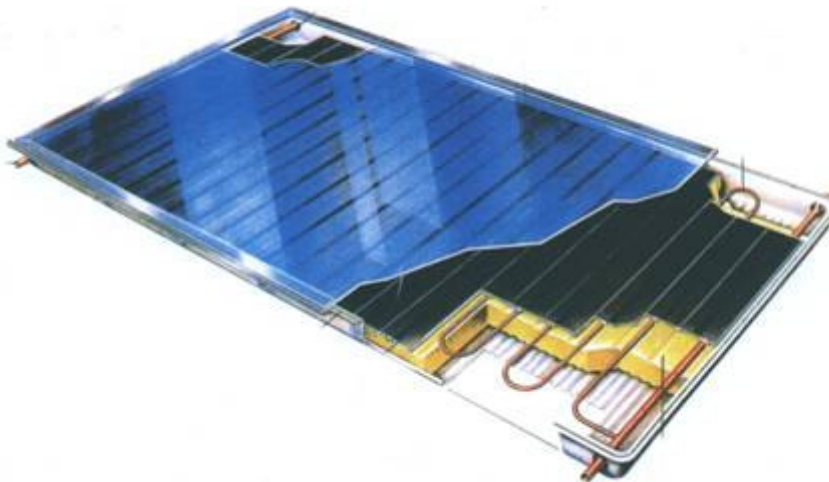
- 4 years of operation experience
- Solar gains UC over **1000 kWh/m²a** (in Germany about 250)
- Air collector (so far) too expensive
- Costs HX \approx Uncovered Collector, depending on climate
- Serial connection of HX and UC not always reasonable
- Special adjustment on local conditions needed
- Being investigated:
 - Integration in CHP process
 - Optimization of HX construction
 - Hydraulic connection of large collector fields

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Difficult market conditions for renewables ...



in DE: ca. 50 ct/kWh_{el}



ca. 5...25 ct/kWh

Production costs in Kyrgyzstan:

Electr. 2 ct/kWh_{el}

District heat 1,5...2 ct/kWh

Potential Bishkek

- Central Heat and Power Plant TEZ (2 GW_{th})
 - ca. 10.000 m² on the roofs
 - ca. 60.000 m² on the ground nearby

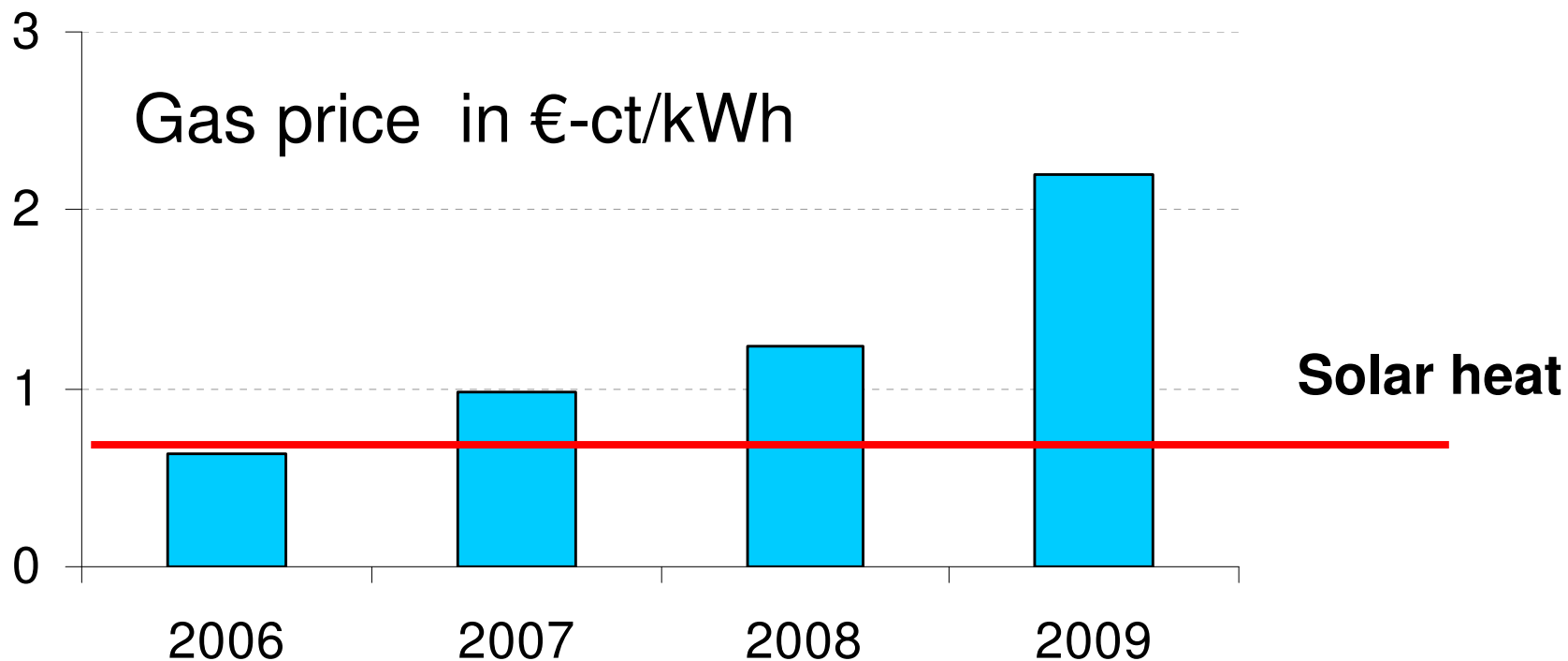


- Decentralized heat plant
 - ca. 3.000 m² on 4 plants (each plant 2 MW_{th})

Economical feasibility

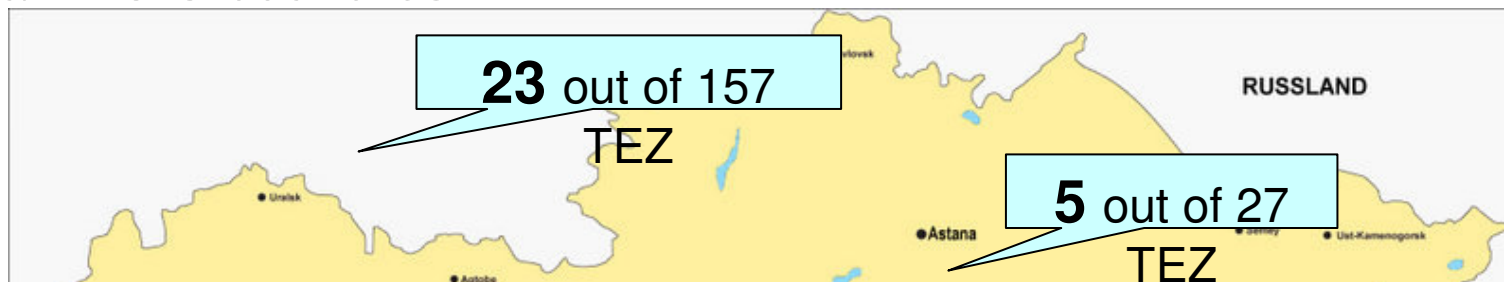
■ Assumptions

- 45.000 m² (2,7 Mio. €)
- 60 €/m² investments
- interest = 13 %/a
- CO₂ certificates = 6 €



Gas import: 55 100 145 240 USD per 1000 m³

Potential in CIS countries



Overall about **40** out of **200** large CHP plants in CIS suitable



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Obstacles

- **Obstacles**
 - cultural
 - Scepticism about a new technology
 - economical: absence of appropriate credit programs
 - technical: area demand (up to 10 football fields)

Conclusion

- Solar-assisted district heating in CIS countries
 - Technically feasible
 - Very high solar gains (≥ 1000 kWh/m²a)
 - Extremely cheap ($\approx 0,5$ ct/kWh)
 - 45.000 m² in Bishkek possible
 - Potential ≈ 40 CHPs in CIS